CLEAN FACTS 2023 the Sävenäs waste-to-energy plant

COMBUSTION

| Line P1 |
|---------|
|---------|

| Commissioned | 2001 |
|---------------------|--------------------------------|
| Output | 43 MW |
| Combustion capacity | 16 tonnes/h, 10,8 MJ/ tonne |
| Grate supplier | Martin |
| Steam boiler | 40 bars 400°C |
| Steam production | 58 tonnes/h |
| Line P4 and P5 | |

| Commissioned | 1994-95 |
|---------------------|-----------------------------------|
| Output | 2 x 54 MW |
| Combustion capacity | 2 x 22 tonnes/h, 10,5 MJ/tonne |
| Grate supplier | von Roll |
| Steam boiler | 40 bars 400°C |
| Steam production | 2 x 73 tonnes/h |

Line P7

| Commissioned | 2009 |
|---------------------|----------------------------|
| Output | 39,1 MW |
| Combustion capacity | 14 tonnes/h, 11,2 MJ/tonne |
| Grate supplier | Martin |
| Steam boiler | 40 bars 400°C |
| Steam production | 52,7 tonnnes/h |

Waste bunker

| No. of tipping sites | 14 |
|-----------------------|------------------------|
| Actual useable volume | 22,000 m ³ |
| No. of waste cranes | 2 |
| Lift capacity | 14 tonnes each |
| Grab volume | 10 m ³ each |

| Slag bunker | |
|----------------------|----------------------|
| Actual usable volume | 1,500 m ³ |
| Slag crane | 1 |
| Lift capacity | 8 tonnes |
| Grab volume | 3,2 m ³ |

STEAM AND ELECTRICITY

Reno

| Steam turbine | ABB Vax MT 17 41,6 MW |
|-------------------------------|-----------------------|
| Generator | ABB 47,7 kVA |
| | |
| Turbine condenser | |
| When turbine operation | |
| Condenser output at full load | 115 MW |
| During by-pass | |
| (heat production only) | |
| Maximum condenseroutput | 170 MW |
| | |
| Back-up condenser | |
| Heat output | 170 MW |

HEATING AND ELECTRICITY TO APARTMENTS AND DETACHED HOUSES

Our energy production doesn't just go to homes but also to business and industrial premises. For the sake of clarity, for comparisons we have chosen apartments as the measure of capacity throughout.

The average Swedish apartment is 65 $\rm m^2$ and requires 9,600 kWh/yr in heating and 2,700 kWh/yr in electricity.

The production of the Sävenäs waste-to-energy plant 2020 of 1,538 GWh heating and 276 GWh electricity is the equivalent of district heating for more than 150,000 apartments and electricity for more than 100,000 apartments.



FLUE GAS CLEANING

| Electrostatic precipitator lines P1, P4 and P5 | | |
|---|------------|--|
| Rothemüle | | |
| Collection efficiency, particles | > 99,5 % | |
| Max particle content after electrostatic precipitator (in normal state, dry gas and 11 % O ₂) | 25 mg/N m³ | |

Electrostatic precipitator line P7

Collection efficiency, particles Max particle content after electrostatic precipitator (*in normal state, dry gas and 11 % O₂*) > 99,5 % 25 mg/N m³

Wet flue gas cleaning with condensing P1, P4 and P5

Two-stage scrubber, acid and alkaline stages with Adiox fillers and condenser reactor with direct condensation and cooling with absorption heat pumps.

Wet flue gas cleaning with condensing P7

Hot water economizer, spray scrubber for HCl and heavy metals, alkaline scrubber for SO_2 with direct condensation stage, wet electrostatic precipator (venturi type), condensing scrubber connected to absorption heat pumps.

DeNO_x-facility P1, P4 and P5

| SNCR (non-catalytic reduction) and flue gas recirculation | | |
|---|--------------|--|
| Reduction agent | 25 % ammonia | |

DeNO_x-facility P7

| SCR (catalytic reduction) and flue gas recirculation | | |
|--|--------------|--|
| Catalyzer in 3 layers | | |
| Reduction agent | 25 % ammonia | |

FLUE GAS EMISSIONS

| Substance mg/m ³ | Annual average 2022 | Environmental permit (average over 24 hrs) | EU-Directive (average over 24 hrs) |
|--------------------------------|---------------------------|--|--|
| Particles | 0,8 | - | 10 |
| TOC | 0,4 | - | 10 |
| $\rm NH_3$ | 0,8 | 10 | - |
| HCI | 0,5 | - | 10 |
| CO | 23 | - | 50 |
| NO _X | 61*/22** | 80*/50** | - |
| SO ₂ | 2,1 | - | 50 |
| HF*** | 0,004 | - | 1 |
| N ₂ O*** | 5,3 | 10 | 10 |
| Hg*** | 1,4 | 30 | 50 |
| Dioxins*** | 0,008 | - | 0,1 (ng/m ³) |

All values are expressed as normal m^3 dry gas at 11 % O_2 mg/ m^3 . * Lines P1, P4 and P5 ** Line P7 *** Measurment twice a year

| Bag house filter P1, P4 and P5 | |
|--------------------------------|--|
| Flue gas flow line 1 | 90 000 Nm³/h |
| Flue gas flow lines 4 and 5 | 115 000 Nm³/h |
| Chimney | |
| Height above ground level | 126 m |
| Flue gas speed | Approx 15 m/s |
| No. of gas flues | 4 |
| Diameter of gas flue | 1,6 m |
| Material P1, P4 and P5 | Corten steel |
| Material P7 | Fibreglass-reinforced polyvinyl ester |
| Absorption heat pumps | |
| Flue gas condensation | |
| Refrigerating capacit | 4 x 4 MW (Thermax) 2 x 6 MW (Weir-Entropie) |
| Process cooling | |
| Cooling output | 1 x 1,5 MW (Thermax) |
| Cooling of cleaned condensate | |
| Heat output | 1 x 1,5 MW (Carrier) Total 80 MW |
| Cooling tower | |
| Refrigerating capacity | 3 x 20 MW |
| Cooling medium | External air + water |



